

ELECTRICITY

Rochelle Municipal Utilities
 City of Rochelle
 Electric Rates

Effective Date December 12, 2016

Rider 1 -Power Cost Adjustment Clause

The energy charges to electric customers taking service under a rate where this rider applies shall be increased by a power cost adjustment charge for each \$.0001 or major fraction thereof by which the average cost of power per kWh purchased and generated input into the system for the preceding 12 months exceeds 6.53 cents (\$.0653) per kWh.

The power cost adjustment clause will be implemented when the average purchase and generation costs exceed 6.53 cents per kWh.

The PCA will be capped at 2 cents

For purposes of this calculation, average power costs shall be determined as follows:

Line No.

- | | | | |
|-----|--|-------------------|-----------------------------|
| 1. | Previous Twelve Months Purchased Capacity and Energy Costs | = | A |
| 2. | Previous Twelve Months Transmission Costs | = | B |
| 3. | Previous Twelve Months Ancillary Services and Congestion Related Charges=
(Reduced by received proceeds from Energy Credits and Methane Gas Royalty | = | C |
| 4. | Previous Twelve Months Power Supply Agent Costs | = | D |
| 5. | Previous Twelve Months Delivered Fuel Costs for RMU Generation | = | E |
| 6. | Total Power Costs for Previous Twelve Months: | A+B+C+D+E | (Lines 1+2+3+4+5) |
| 7. | KWhs Purchased and Generated in Previous Twelve Months:: | | |
| 8. | Purchased from suppliers = | | kWh |
| 9. | Generated from RMU Units = | | kWh |
| 10. | Total kWhs Purchased and Generated in Previous Twelve Months =
(Sum of Lines 8+9) | | |
| 11. | Mean Unit Power Cost | (Line 6/Line10) | |
| 12. | Apply Loss Factor of 1.06 = | (Line 11x 1.06) | (Round to 4 decimal places) |
| 13. | Base Power Cost = | \$.0653 | |
| 14. | Power Cost Adjustment Factor = | (Line 12-Line 13) | |